



Catalogue for Session 1

Attachment to Notice of opening of the Annual Subscription Process (Non-Binding and Binding Phase)

Table of Content



1. Overview	3
2. LNG regasification Available Capacity	5
3. Deviation in excess	7



Section 1 Overview

AVAILABLE CAPACITY – *Synthesis*

This document contains a description of the **Available Capacity Adriatic LNG offers for allocation in Bidding Phase – Session 1:**

- **Type of Capacity:** all offered Available Capacity is Regulated Third Party Access capacity

- **Timeframe of reference:** all Available Capacity in the period of time starting in **October 1st, 2022** and ending in **December 31st, 2047**

- **Volume of Capacity:** no minimum volume of Capacity applies.

- **Volume conversion factor for liquid to gas:** 611.

Unless otherwise defined, terms in capital letter have the meaning provided for in the *Regasification Code, Implementing Auction Rules for Annual Capacity Allocation*.



Section 2

LNG regasification Available Capacity

LNG regasification Available Capacity (yearly and quarterly basis)

Dates of slots are provided when available according to Regasification Code scheduling provisions

Period/Overall capacity in BCM natural gas	Capacity per quarter in BCM natural gas (+ dates of slots if available)			
4th quarter 2022: 0,40.	0,40			
	27-30 October 2022 <small>from 65.000 to 217.000 m3 LNG</small>	6-10 November 2022 <small>from 65.000 to 217.000 m3 LNG</small>	1-4 December 2022 <small>from 65.000 to 217.000 m3 LNG</small>	
January 2023 to December 2024: 1,83* .	1st quarter	2nd quarter	3rd quarter	4th quarter
	0,35	0,38	0,56	0,54
January to December 2025: 1,50. <small>Based on current data, a reduction on the available capacity is expected due to a planned maintenance in August 2025¹.</small>	1st quarter	2nd quarter	3rd quarter	4th quarter
	0,27	0,38	0,47	0,38
January 2026 to December 2033: 2,60* .	1st quarter	2nd quarter	3rd quarter	4th quarter
	0,65	0,65	0,65	0,65
January to December 2034: 3,10.	1st quarter	2nd quarter	3rd quarter	4th quarter
	0,76	0,76	0,76	0,84
January 2035 to December 2047: 9,00* .	1st quarter	2nd quarter	3rd quarter	4th quarter
	2,25	2,25	2,25	2,25



*Each year.

- Capacity during 2° and 3° quarter of each year may be reduced for planned maintenance duly notified in advance pursuant to Regasification Code article 3.4. of Chapter II.
- Unloading Slots quantity from 65.000 to 217.000 m3 LNG per Regasification Code definition, Available Capacity allocated together with Unloading Slots.



Section 3

Deviation in excess

LNG volumes Contractual / scheduled / discharged – Deviation in excess

To maximize the utilization of the Available Capacity, a deviation in excess of the volume of LNG subscribed* may be allowed from time to time by the Operating Company to Continuous Users under conditions.

1) Foreseeable deviations and timing for the request:

1.1) **Deviation up to 10 (ten)%** of the volume of LNG subscribed of a single Slot ("**Deviation 10%**"). For the sake of clarity, Deviation 10% can be requested by the User in the window month M-1 and the fifth (5) business day prior to the start of the Unloading Slot.

1.2) **Deviation of more than 10 (ten)%** of the volume of LNG subscribed of a single Slot ("**Extra Deviation**"). For the sake of clarity, Extra Deviation can be requested by the User in the window month M-2 and no later than the 16th (sixteenth) day of the Month preceding the Month of Unloading.

2) Conditions: The conditions to be met to grant the Deviation 10% or the Extra Deviation are:

- no effects on the Subscribed Capacity and / or Redelivery of other Users; and / or
- no effects on the Flexibility Service subscribed by the Users of the Flexibility Service; and / or
- compatibility with the safe and reliable Terminal operations; and / or
- compliance with the Regulations.

The Operating Company will assess whether or not the aforementioned conditions are satisfied and will provide feedback to the User.

3) Charges:

3.1) For the **Deviation 10%**, the following charges apply:

- a) on the contractual quantity of LNG: the allocation price;
- b) on the quantity of LNG (lcm) exceeding the contractual quantity of LNG within the limit of 10%: the allocation price.

The charges a) and b) will be invoiced without prejudice to the other costs provided for in the Regasification Code. The reference volume for the purpose of determining the charge will be the greater value between the last scheduled quantity of LNG per article 3.3 of Chapter II of the Regasification Code and the quantity of LNG unloaded.

3.2) For the **Extra Deviation**, the following charges apply cumulatively:

- a) on the contractual quantity of LNG: the allocation price;
- b) on the quantity of LNG (lcm) exceeding the contractual quantity of LNG: the allocation price + 10 (ten)% of the *cqs* fee approved by ARERA and published by the Operating Company (for example for year 2022 : 2,628 € / m3 LNG);
- c) opportunity cost of the unavailability and allocation costs of the Flexibility Service (valued from time to time, communicated by the Operating Company to the User at the time of the feedback on the request for an Extra Deviation and applied to all Users in the same conditions) within the limits of the maximum tariff for the ancillary service.

4) Technical deviation in excess:

Pursuant to the Regasification Code, the User shall provide a schedule that is the best estimate in good faith of the quantity of LNG that will be actually Unloaded no later than the 16th (sixteenth) day of the Month preceding the Month of Unloading.

4.1) During the Unloading phase, a technical deviation up to a maximum value of **3 (three)%** will be allowed, applicable to the last scheduled volume of LNG per article 3.3 of Chapter II of the Regasification Code, if compatible with the technical requirements of the Terminal ("**Technical deviation**") and must be duly and promptly justified by the User. The Unloading of a quantity of LNG higher than the Technical deviation shall be requested by the User per points 1.1 or 1.2 above and is not permitted without the positive feedback of the Operating Company.

4.2) A User who has been allowed a Deviation 10% and unloads LNG beyond the threshold of the Technical deviation must pay the charges provided for the Extra Deviation on the whole quantity in excess from the last scheduled quantity per article 3.3 of Chapter II of the Regasification Code without prejudice to the other costs referred to in the Regasification Code.

*Similarly to the provisions for Spot Users (ref. Chap. III art. 8.12.1 letter b) of the Regasification Code).